

## InvestEU Scoreboard<sup>1</sup>

### Presentation of the financing or investment operation:

Implementing Partner: EIB

Name of the Operation: RED ELECTRICA GREEN FINANCE FRAMEWORK

Type of approval :

- Individual financing or investment operation  
 Framework Operation

Name of the final recipient: RED ELECTRICA CORPORACION SA

Country(-ies) of implementation: SPAIN

Short description of the financing or investment operation:

The project relates to the EIB participation in a public green hybrid bond inaugural issuance to be made by Red Eléctrica Corporación SA ("REC"), the parent company of Red Eléctrica de España SAU ("REE"), which is Spain's transmission system operator ("TSO").

The specific type of financing structure will support (i) the longer term funding required by REC's investment plan and (ii) its long-term credit profile, allowing it to raise financing at adequate conditions to support its investments. The operation will support REE's investments in the context of Spain's "Electricity Transmission Network Development Plan 2021-2026" (the "Plan") and will be in particular important to ensure security of energy supply in the country.

### Public Statement

The set of investments to be supported by the issuance of the green bonds is integral part of Spain's 2021-2026 Electricity Transmission Network Development Plan. This identifies the investments required to enable Spain to progress on its national climate and energy objectives, in particular by supporting the rapid expansion of renewable electricity generation capacity and by enhancing the still limited interconnection with neighbouring countries (France, in particular) or with insular areas of the country. Overall, the quality of the project is rated good by virtue of a very good economic rate of return and social benefit, and good governance arrangements. The investments are fully in line with national and EU climate and energy objectives. They comply with EIB sector eligibilities, are consistent with the EIB and EU Taxonomy rules on climate-friendly infrastructure (Climate Action) and most of them are carried out in Cohesion Regions. The Bank intervention will help the borrower to diversify its funding sources and have access to long term financing through the capital markets. Furthermore, the Bank will improve the borrower's capital base through the hybrid bonds structure (as it is partially considered as equity by rating agencies) and will give a strong signal to the other financiers on the soundness of the borrower's investment plans. The operation is expected to yield very good quality and results, thanks to avoided GHG emissions, very good employment creation and EIB contribution in financial terms.

**Pillar 3 - Market failure or sub-optimal investment situation addressed by the financing or investment operation (Very Good)**

<sup>1</sup> This Scoreboard of indicators reflects the information presented to the InvestEU Investment Committee (IC) for its decision on the use of the EU guarantee for this operation. Therefore, the document does not take into account possible developments that could have occurred after this decision.

<b>Pillar 4 - Financial and technical contribution by the Implementing Partner (Good)</b>	
<b>Pillar 5 - Impact of the financing or investment operation (Very Good)</b>	
<b>Pillar 7 - Complementary indicators<sup>2</sup></b>	
<b>Key project characteristics</b>	
<b>Expected at PCR</b>	
Start of works	01.01.2023
End of works	31.12.2025
Project investment cost	1,000 MEUR
Mandate eligible investment mobilized	1,000 MEUR
Mandate multiplier effect	12.03
Mandate leverage effect	3.01
Amount of private financing	500 MEUR
Co-financing with national promotional banks	0.00 MEUR
Co-financing with structural funds (ESIF)	0.00 MEUR
Energy efficiencies realised	0.00 MWh/a
Climate Action indicator	100.00% Mitigation – Other (transversal)
Employment during construction temporary jobs	4,840 person years
Employment during operation – new permanent jobs	0 FTE
<b>Outputs</b>	
<b>Expected at PCR</b>	
Electricity sub-stations (new or upgraded)	0 (not available at appraisal)
Electricity generation capacity from renewable energy sources	0 (not available at appraisal)
Power lines/cables constructed or upgraded for transmission and distribution of electricity	2,470 km
Capacity of sub-stations constructed or upgraded	0 MVA (not available at appraisal)
Electricity storage input capacity	0 MW (not available at appraisal)
<b>Outcomes</b>	
<b>Expected at PCR</b>	
Incremental Demand supplied (GWh/yr)	0 (to be calculated at PCR)
Service Reliability – power outages linked to malfunctions in the system (h/yr)	0 (to be calculated at PCR)
Quantity of electricity storage utilisation	0 (to be calculated at PCR)

<sup>2</sup> The abbreviation PCR stands for Project Completion Report. EIB internal methodologies are used in order to calculate the figures presented in this document. The Promoter's estimates might differ.